

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,726	--	--	1,581	985	479	144	7,666	2,961	0
Hydrocarbon Gas Liquids	2,993	0	401	1	735	--	168	288	1,452	2,222
Natural Gas Liquids	2,993	0	207	0	723	--	165	288	1,452	2,018
Ethane	1,295	--	6	--	404	--	63	--	134	1,507
Propane	909	--	142	0	237	--	16	--	1,034	238
Normal Butane	188	--	71	--	101	--	28	95	277	-41
Isobutane	295	--	-12	--	28	--	6	114	4	186
Natural Gasoline	306	0	--	--	-47	--	51	78	2	127
Refinery Olefins	--	--	193	1	13	--	3	--	--	204
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	202	--	13	--	-1	--	--	216
Normal Butylene	--	--	-8	1	--	--	4	--	--	-12
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	35	--	490	-1,759	213	-51	-1,396	328	98
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35	--	1	167	116	-1	259	61	0
Hydrogen	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	35	--	1	167	1	-1	143	61	0
Fuel Ethanol	--	15	--	--	165	11	-2	134	59	0
Renewable Fuels Except Fuel Ethanol	--	20	--	1	2	-11	1	9	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	445	7	--	-16	153	217	98
Motor Gasoline Blend Comp. (MGBC)	--	--	--	44	-1,934	97	-34	-1,809	50	0
Reformulated	--	--	--	--	-368	156	-2	-212	2	0
Conventional	--	--	--	44	-1,566	-59	-32	-1,598	49	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,668	182	-1,409	-88	0	--	2,424	2,929
Finished Motor Gasoline	--	--	2,016	2	-101	-108	1	--	634	1,175
Reformulated	--	--	393	--	--	-147	--	--	--	246
Conventional	--	--	1,623	2	-101	40	1	--	634	929
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	519	8	-324	--	-6	--	75	134
Kerosene	--	--	5	--	-5	--	0	--	3	-3
Distillate Fuel Oil	--	--	2,783	0	-986	20	22	--	1,098	698
15 ppm sulfur and under	--	--	2,585	0	-951	20	29	--	936	689
Greater than 15 ppm to 500 ppm sulfur	--	--	92	--	-6	--	-3	--	87	2
Greater than 500 ppm sulfur	--	--	106	--	-29	--	-4	--	74	7
Residual Fuel Oil	--	--	60	110	17	--	-4	--	112	78
Less than 0.31 percent sulfur	--	--	25	3	-2	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	17	12	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	18	91	8	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	235	11	2	--	-2	--	--	250
Naphtha for Petro. Feed. Use	--	--	151	10	2	--	-1	--	--	164
Other Oils for Petro. Feed. Use	--	--	84	1	0	--	-1	--	--	86
Special Naphthas	--	--	30	13	-1	--	0	--	--	44
Lubricants	--	--	116	27	-22	--	-8	--	72	57
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	434	9	22	--	-1	--	410	55
Marketable	--	--	337	9	22	--	-1	--	410	-42
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	78	0	-9	--	0	--	18	52
Still Gas	--	--	333	--	--	--	--	--	--	333
Miscellaneous Products	--	--	49	--	0	--	0	--	1	48
Total	10,719	34	7,069	2,254	-1,448	604	260	6,557	7,166	5,249

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.